

## ADDENDUM NO. 1

TO: PLANS AND SPECIFICATIONS FOR STATE OF MISSOURI

Replace Steam, Water & Sewer Lines, Bldg. 3  
Maryville Treatment Center  
Maryville, Missouri  
PROJECT NO.: C1921-01

**Bid Opening Date: 1:30 PM, Tuesday, April 2, 2024 (Not Changed)**

**Bidders are hereby informed that the construction Plans and/or Specifications are modified as follows:**

### **SPECIFICATION CHANGES:**

1. Section 011000 – Summary of Work
  - a. Paragraph 1.2.C.3: DELETE “domestic water softeners.” This project will not have new domestic water softeners.
2. Section 230548 – HVAC Vibration Isolation
  - a. Paragraph 3.4.B.4: REVISE to Flexible Connections: FC-2.
  - b. Paragraph 3.4.C.4: REVISE to Flexible Connections: FC-2.
  - c. Paragraph 3.4.D.4: REVISE to Flexible Connections: FC-2.
  - d. Paragraph 3.4.E.4: REVISE to Flexible Connections: FC-2.
3. Section 235100 – Breechings, Chimneys, and Stacks
  - a. ADD Paragraph 2.2.I.10: “Energex”.
4. Section 235239 – Fire Tube Boilers
  - a. DELETE paragraph 1.2.D.
  - b. Paragraph 2.2.B: REVISE to read as follows, “Boiler shall be three pass wetback or semi-wetback horizontal firetube updraft boiler with a minimum of 4 square feet of fire side heating surface per rated boiler horsepower. Boiler shall be mounted and shipped on a heavy steel frame with integral boiler trim, refractory, insulation, and jacket factory mounted. If forced draft burner, burner fuel trains, and burner controls are not factory-mounted, they shall be installed on the boiler at the job site by the manufacturer, or under direct supervision of the manufacturer. Refer to Paragraph 3.2 - Manufacturer’s Field Services.”

- c. Paragraph 2.2.D: REVISE to read as follows, “If boiler (including burner, fuel trains and controls) is completely preassembled at the factory, then it shall be fire tested at the factory and shall be ready for immediate setting into place and ready for attachment of heating hot water (supply & return), fuel, electrical, and vent connections. If burner, burner fuel trains, and burner controls are installed at the job site, then the boiler shall be fire tested at the job site by the manufacturer, or under direct supervision of the manufacturer. Refer to Paragraph 3.2 - Manufacturer’s Field Services.”

5. Appendix F – Asbestos Containing Building Material (ACBM) Schedules

- a. ADD Appendix F Photos (see attachment).

**DRAWING CHANGES:**

1. Drawing M200 – Boiler Bldg – Lower Level – Mechanical

- a. REVISE plan note on new control panel (west side of boiler room) to read “TCP” instead of “NAC”, and associated Keynote 9 to read as follows, “Schneider Electric Control Panel was recently installed under a separate contract. Currently, this panel functions as both a Temperature Control Panel and a Network Area Controller. Under this project, any points associated with the old steam system shall be demolished, the NAC functionality shall be relocated into the new NAC panel shown on sheet M209, and this panel shall be modified as required to accommodate new points shown in these drawings.”

2. Drawing M220 – Main Bldg – Basement Level – Temp Controls

- a. ADD new Network Area Controller (NAC) panel in room 111 (I.T. closet below the stair in the west or “A” wing of the main building, just north of room 111A) and new Keynote 1 to read as follows, “New Network Area Controller to serve fan coil units in west portion of main building. Refer to FMCS Network Requirements control diagram on sheet M522. Coordinate exact location of panel with Owner’s Representative prior to installation.”
- b. REVISE Sheet Note 2 to read, “Refer to sheet M209 for location of new Network Area Controller (NAC) to serve fan coil units in east portion of main building, as well as equipment in Boiler Bldg.”

3. Drawings M221, M222, and M223 – Main Bldg – Levels 01, 02 and 03 – Temperature Controls

- a. On each sheet, REVISE Sheet Note 2 to read, “Refer to sheet M209 for location of new Network Area Controller (NAC) to serve fan coil units in east portion of main building, as well as equipment in boiler building; and refer to sheet M220 for location of new NAC to serve fan coil units in west portion of main building.”

4. Drawing M500 – Mechanical Diagrams

- a. On the Fuel Oil Flow Diagram, REVISE the note on the left side of the diagram to read as follows, “Fuel oil is a mixture of 60% #2 fuel oil and 40% #1 fuel oil with winter treatment to prevent gelling. Contractor shall select transfer pumps and burner oil pumps to be compatible with the fuel oil mixture. If a chemical analysis of the fuel mixture is required to guarantee compatibility, Contractor shall coordinate with the Owner to obtain a sample of the fuel mixture, and Contractor shall pay for the fuel analysis.”

5. Drawing M600 – Mechanical Schedules

- a. In Boiler Schedule, REVISE the Inlet Gas Pressure for each boiler to 0.5 PSIG.

6. Drawing M601 – Mechanical Schedules

- a. REVISE several parameters in the Fan Coil Unit Schedule, as clouded on the attached revised sheet.

7. Drawing P600 – Plumbing Schedules, Details, and Diagrams

- a. In Plumbing Materials List, in the Manufacturer and Model column, for Tag name PWH-1, ADD “Diversified Heat Transfer (SPP Series)” at the end of the list.

8. Drawing E200 – Boiler Bldg – Lower Level - Electrical

- a. REVISE Keynote 6 to read as follows, “Temperature Control Panel was recently installed under a separate contract. Confirm panel is fed with emergency power. If on normal power, disconnect and remove wire and conduit and provide a new connection to panel DE-2 as indicated.”

9. Drawing E210 – Main Bldg – Basement Level - Electrical

- a. ADD electrical connection to power Temperature Control System in IT closet 111 (under stair in Wing A, located just north of room 111A). New electrical connection shall be circuited to Panel A1E, circuit 25, with a 20-amp circuit breaker and 12 gauge wires.
- b. ADD Keynote 1 on Temperature Control System in IT closet 111, to read as follows, “Furnish and install data connection to temperature control system network area controller. Provide one (1) category data cable from controller to existing IT rack in same room. Coordinate exact type of cable required with Owner’s standards and type of patch panels in IT rack. Leave 10’-0” of slack cable at rack for final connection by Owner.”

10. Drawing E600 – Panel Schedules

- a. In Panel A1E schedule, for circuit no. 25, REVISE load description to “TEMPERATURE CONTROL SYSTEM” and add hot, neutral, and ground wire size to be 12-guage wires.
- b. In Panel CBE2 schedule, for circuit no. 39, ADD hot, neutral, and ground wire size to be 12-gauge wires.

**GENERAL COMMENTS:**

1. A non-mandatory pre-bid meeting was held at 10:30 AM, Tuesday, March 19, 2024, at Maryville Treatment Center, 30227 US HWY 136, Maryville, MO 64468. Sign-in sheet of attendees is attached.
2. Please contact Mandy Roberson, Contract Specialist, at 573-522-0074 or [Mandy.Roberson@oa.mo.gov](mailto:Mandy.Roberson@oa.mo.gov) for questions about bidding procedures, MBE\WBE\SDVE Goals, and other submittal requirements.
3. The deadline for technical questions was March 25, 2024 at Noon.
4. Changes to, or clarification of, the bid documents are only made as issued in the addenda.

5. All correspondence with respect to this project must include the State of Missouri project number as indicated above.
6. Current Plan Holders list available online at:  
<https://www.oafmdcplanroom.com/jobs/2332/plan-holders/c1921-01-replace-steam-water-sewer-lines-building-3-maryville-treatment-center>
7. Prospective Bidders contact American Document Solutions, 1400 Forum Blvd Suite 7A, Columbia MO 65203, 573-446-7768 to order official plans and specifications.
8. **All bids shall be submitted on the bid form without additional terms and conditions, modifications, or stipulations. Each space on the bid form shall be properly filled including a bid amount for the alternates. Failure to do so will result in rejection of the bid.**
9. **MBE/WBE/SDVE participation requirements can be found in DIVISION 00. The MBE/WBE/SDVE participation goals are 10%/10%/3%, respectively. Only certified firms as of the bid opening date can be used to satisfy the MBE/WBE/SDVE participation goals for this project. If a bidder is unable to meet a participation goal, a Good Faith Effort Determination Form must be completed. Failure to complete this process will result in rejection of the bid.**

**ATTACHMENTS:**

1. Appendix F Photos,
2. Drawing M601 (Revision 1),
3. Pre-bid Meeting Attendance Sheet

**March 26, 2026**

**END ADDENDUM NO. 1**

APPENDIX F PHOTOS

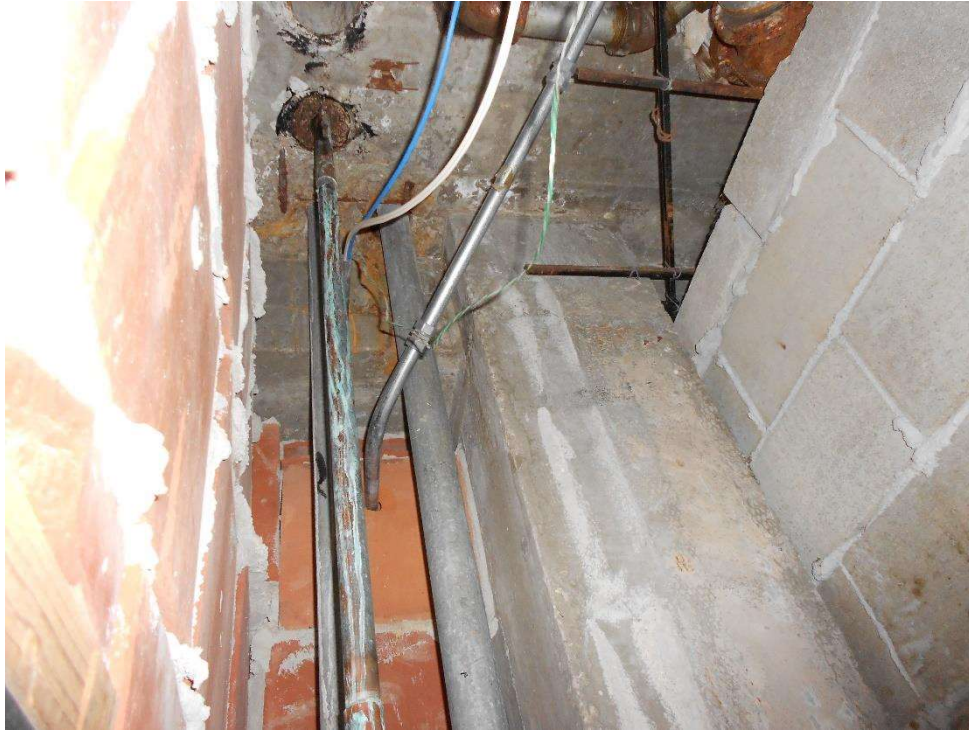


Figure 1: Bldg. 3, pipe chase- pipe insulation removed



Figure 2: Bldg. 3, B-Wing steam line in tunnel





Figure 3: Bldg. 3, typical pipe chase



Figure 4: Bldg. 3, typical pipe configuration



MEG 0189  
Missouri Certificate of Authority #R001325356

OFFICE OF  
ADMINISTRATION  
DIVISION OF FACILITIES  
MANAGEMENT,  
DESIGN AND  
CONSTRUCTION

DEPARTMENT OF  
CORRECTIONS

REPLACE STEAM, WATER &  
SEWER LINES, BLDG. 3

MARYVILLE TREATMENT  
CENTER

MARYVILLE, MO

PROJECT # C1921-01

SITE # 7014

ASSET # 9327014013

REVISION: ADDS/DLM/1

DATE: 02/26/2024

REVISION:

DATE:

REVISION:

DATE:

ISSUE DATE: BID - 02/07/2024

CADDWG FILE: M601.dwg

DRAWN BY: M. BY

DESIGNED BY: M. BY

SHEET TITLE:

MECHANICAL  
SCHEDULES

SHEET NUMBER:

M601

SHEET 29 OF 57

02/07/2024

FAN COIL UNIT SCHEDULE - HYDRONIC

TAG NAME	CONFIGURATION	CFM	MINIMUM AIR CFM	EAT W/C	EAT DR	LAT WB	LAT DB	LAT WB	TOTAL MSH	SENSIBLE MSH	GPM	EWT F	LWT F	EWT F	LWT F	NO OF MOTOR	NP (NOTE B)	IPM	VOLTAGE	PHASES	DISCONNECT BY (NOTE A)   TYPE (NOTE B)	CONTROLLER TYPE	LENGTH	WIDTH	HEIGHT	APPLICABLE DIAGRAM	MANUFACTURER (NOTE 3)	NOTES
FCU-1	HORIZONTAL CABINET	300	75	64	55	54	54	54	12.1	8.9	2.0	42	54	15.0	70	1	0.14	1000	115	1	M/R	EC MOTOR	48"	23.5"	11"	FOLIA	Carrier	4800
FCU-2	HORIZONTAL CABINET	400	100	64	55	54	54	12.1	8.9	2.0	42	54	15.0	70	1	0.17	1000	115	1	M/R	EC MOTOR	48"	23.5"	11"	FOLIA	Carrier	4800	
FCU-3	HORIZONTAL CABINET	400	100	64	55	54	54	12.1	8.9	2.0	42	54	15.0	70	1	0.17	1000	115	1	M/R	EC MOTOR	48"	23.5"	11"	FOLIA	Carrier	4800	
FCU-4	HORIZONTAL CABINET	1500	375	64	55	54	54	27.3	21	4.8	42	54	5.0	70	2	0.17	1000	115	1	M/R	EC MOTOR	72"	23.5"	12"	FOLIA	Carrier	4800	
FCU-5	HORIZONTAL CABINET	1500	375	64	55	54	54	27.3	21	4.8	42	54	5.0	70	2	0.17	1000	115	1	M/R	EC MOTOR	72"	23.5"	12"	FOLIA	Carrier	4800	
FCU-6	DUCTED HORIZONTAL CABINET	1200	300	64	55	54	54	24.8	17.3	4.1	42	54	5.0	70	1	0.15	1000	115	1	M/R	EC MOTOR	36"	34"	18"	FOLIA	Carrier	4800	
FCU-7	DUCTED HORIZONTAL CABINET	1800	450	64	55	54	54	35.5	25.5	10.6	42	54	5.0	70	2	0.15	1000	115	1	M/R	EC MOTOR	60"	34"	18"	FOLIA	Carrier	4800	
FCU-8	DUCTED HORIZONTAL CABINET	1800	450	64	55	54	54	35.5	25.5	10.6	42	54	5.0	70	2	0.15	1000	115	1	M/R	EC MOTOR	60"	34"	18"	FOLIA	Carrier	4800	
FCU-9	VERTICAL PRESTANDING CABINET	1500	375	64	55	54	54	27.3	21	4.8	42	54	5.0	70	1	0.17	1000	115	1	M/R	EC MOTOR	61"	9"	25"	FOLIA	Carrier	4800	
FCU-10	VERTICAL PRESTANDING CABINET	1500	375	64	55	54	54	27.3	21	4.8	42	54	5.0	70	1	0.17	1000	115	1	M/R	EC MOTOR	61"	9"	25"	FOLIA	Carrier	4800	
FCU-11	VERTICAL PRESTANDING CABINET	1500	375	64	55	54	54	27.3	21	4.8	42	54	5.0	70	1	0.17	1000	115	1	M/R	EC MOTOR	61"	9"	25"	FOLIA	Carrier	4800	
FCU-12	VERTICAL PRESTANDING CABINET	1500	375	64	55	54	54	27.3	21	4.8	42	54	5.0	70	1	0.17	1000	115	1	M/R	EC MOTOR	61"	9"	25"	FOLIA	Carrier	4800	
FCU-13	DUCTED HORIZONTAL CABINET	200	50	64	55	54	54	6.6	5.4	1.6	42	54	5.0	70	1	0.14	1000	115	1	M/R	EC MOTOR	35"	26"	12"	FOLIA	Carrier	4800	
FCU-14	DUCTED HORIZONTAL CABINET	200	50	64	55	54	54	6.6	5.4	1.6	42	54	5.0	70	1	0.14	1000	115	1	M/R	EC MOTOR	35"	26"	12"	FOLIA	Carrier	4800	
FCU-15	DUCTED HORIZONTAL CABINET	200	50	64	55	54	54	6.6	5.4	1.6	42	54	5.0	70	1	0.14	1000	115	1	M/R	EC MOTOR	35"	26"	12"	FOLIA	Carrier	4800	

MOTOR OPERATED DAMPER SCHEDULE

TAG NAME	MODEL	WIDTH	HEIGHT	GPM	MIN. CONFIGURATION	BLADE ORIENTATION	BLADE CONFIGURATION	ACTUATOR TYPE	ACTUATOR STYLE	POWER VOLTAGE	POSITION	POSITION REQUIRED	NOTES
MOS-1	01	10.4"	15.2"	1.2	NO	TWO POSITION	NORMALLY CLOSED (NC)	ELECTRIC	TWO POSITION	NORMALLY CLOSED (NC)	NO	NO	

LOUVER SCHEDULE

TAG NAME	MAX. AREA	FINISH	MANUFACTURER (NOTE 1)	MAX. S.P. (NOTE 1)	MODEL (NOTE 2)	NOTES
L-1	10.4"	15.2"	STERLING	150	01	3.1

AIR TERMINAL SCHEDULE

TAG NAME	FACE SIZE (IN)	TYPE	BORDER (NOTE 2)	MATERIAL	FINISH	VALVE DAMPER REQUIRED	MANUFACTURER (NOTE 3)	MODEL	NOTES
SG-2	14"	DOUBLE BLADE SECTION	1"	STEEL	WHITE	NO	TITUS	SS-SD	FRONT BLADES VERTICAL LINE. MOUNTED OTHERWISE PROVIDE WITH ANCHOR FRAME MOUNTING OPTION.
SG-3	14"	PERFORATED FACELATURE RESISTANT SECURITY GRILLE	1-1/2"	ALUMINUM	WHITE	YES	TITUS	SS-SD	ORIENT DOWNWARDS AT 45 DEGREES FROM HORIZONTAL
RO-2	14"	PERFORATED FACELATURE RESISTANT SECURITY GRILLE	1"	STEEL	WHITE	NO	TITUS	SS-SD	PROVIDE WITH DAMPER RESISTANT SCREWS FOR MOUNTING

CONNECTOR SCHEDULE

TAG NAME	CONFIGURATION	MINIMUM PIPE SIZE (IN)	GPM	EWT F	LWT F	MANUFACTURER (NOTE 1)	MODEL (NOTE 1)	NOTES
CON-1	SLOPE TOP PRESTANDING	3.2	0.21	180	150	30"	28"	2
CON-2	SLOPE TOP PRESTANDING	3.2	0.21	180	150	30"	28"	2
CON-3	SLOPE TOP PRESTANDING	1.8	0.12	180	150	30"	28"	2

NOTES:  
1. MANUFACTURER LISTED IS BASED ON DESIGN SPECIFICATIONS FOR OTHER ACCEPTABLE MANUFACTURERS.  
2. PROVIDE CONTROL FOR WITH SELF-CONTAINED CONTROL VALVE, REFER TO YOUR REGISTERED DESIGNER.  
3. MANUFACTURER LISTED IS BASED ON DESIGN SPECIFICATIONS FOR OTHER ACCEPTABLE MANUFACTURERS.  
4. COLOR SHALL BE SELECTED BY OWNER'S REPRESENTATIVE.

NOTES:  
1. REFER TO DRAWINGS FOR NECK SIZE. ALL BRANCH DUCTWORK TO AIR TERMINALS SHALL BE NECK SIZE UNLESS NOTED OTHERWISE.  
2. PROVIDE CONTROL FOR WITH SELF-CONTAINED CONTROL VALVE, REFER TO YOUR REGISTERED DESIGNER.  
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**Pre-Proposal Meeting Attendance Sheet**  
**Replace Steam, Water, & Sewer Lines**  
**Maryville Treatment Center**  
**Maryville, MO**  
**Project No. C1921-01**  
**3/18/24 1030**

Name & Title	Company Name, Type of Contracting, MBE/WBE/SDVE Status	Phone	E-Mail Address
Chris Lloyd <i>CL</i>	OAF/MDC PM	573-526-0160	Christopher.Lloyd@oa.mo.gov
Aaron Keck <i>AK</i>	DOC PM	573-751-7169	<a href="mailto:Aaron.Keck@doc.mo.gov">Aaron.Keck@doc.mo.gov</a>
Mathew Lee <i>ML</i>	IMEG	816-652-0103	Mathew.j.lee@imegcorp.com
Steven Roth	Roth Environmental		stroth@rothenvironmental.com
Todd Warren	DOC Warden	660-582-6542	<a href="mailto:Todd.warren@doc.mo.gov">Todd.warren@doc.mo.gov</a>
Troy Ragan	DOC	660-582-6542	Troy.ragan.doc.mo.gov



**Pre-Proposal Meeting Attendance Sheet**  
**Replace Steam, Water, & Sewer Lines**  
**Maryville Treatment Center**  
**Maryville, MO**  
**Project No. C1921-01**  
**3/18/24 1030**

Name & Title	Company Name, Type of Contracting, MBE/WBE/SDVE Status	Phone	E-Mail Address
Jesse Sullivan Em NDR Sr	North Point	816 215 1545	JSullivan@northpoint.com
Tony RADER Project Manager	The Weldinger Corp. MEP	816-387-7923	Tony.rader@weldinger.com
George Heath A/E P/M	American Legacy Construction	816-352-5939	G.Heath@ALC-ILC.com
Jere Rimmel Director of Boiler Systems	Midwest Machinery	816 550 0733	JereK@midwestmachinery.net
Brian Davidson Pm / Tech	ROTH ENVIRONMENTAL CONSULTANTS, INC	913 463 9920	Bdavidson@rothenvironmental.com
Greg Lurain	AT	816-212 0443	g.lurain@atindustries.com

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 Maryville Treatment Center  
 Maryville, MO  
 Project No. C1921-01  
 3/18/24 1030

Name & Title	Company Name, Type of Contracting, MBE/WBE/SDVE Status	Phone	E-Mail Address
DEAN PARSONS VP	GERKEN ENVIRONMENTAL	816 918 3120	DEAN@GERKENAFL.COM
DANNY HUNTS VP	IHP INDUSTRIAL INC	816-236-2576	DANNY@IHPINDUSTRIAL.COM
Lorey Schepers HVAC	C+C Group	913-530-7369	CSchepers@C-Cgroup.com
STEVEN ROTH	ROTH Environmental	915-663-9920	SROTH@ROTHENVIRONMENTAL.COM
Rachel Butz IMEG	IMEG		Rachel.A.Butz@IMEGcorp.com