

## ADDENDUM NO. 1

TO: **PLANS AND SPECIFICATIONS FOR STATE OF MISSOURI**

**Troop A Headquarters, MSHP  
Lee's Summit, Missouri  
PROJECT NO. R2219-01**

**Bid Opening Date: 1:30 PM Tuesday, October 3<sup>rd</sup>, 2023 (Not Changed)**

Bidders are hereby informed that the construction Plans and/or Specifications are modified as follows:

### **SPECIFICATION CHANGES:**

1. Section 064023 – Interior Architectural Woodwork
  - a. DELETE: Item 1.4.D.
  - b. NO CHANGE: Item 2.1.B.3: As listed, M-2 Particleboard is an acceptable core material.
  - c. ADD: Item 2.2.E.1: Line bore shelf support system is acceptable with either twin pin anti-tip clips or metal paddle clips.
  - d. MODIFY: Item 2.5.E.3 from 'HGS' to 'VGS.'
  - e. MODIFY: Item 2.6.E and F from 'Grade M-2 Exterior glue' to 'M-2 Moisture Resistant.'
2. Section 074243 – Composite Wall Panels
  - a. ADD: Item 2.2.A.2.c Acceptable Manufacturer: Alfrex FR Metal Composite Material.
3. Section 075423 – Thermoplastic-Polyolefin (TPO) Roofing
  - a. MODIFY: Item 1.11.A.2 from '30 years' to '25 years.'
4. Section 076200 – Sheet Metal Flashing and Trim
  - a. DELETE: Item 2.6.A.3.b.
5. Section 077123 – Manufactured Gutters and Downspouts
  - a. MODIFY: Item 2.4.A from 'style 1' to 'style 2 with integral overflow.'
  - b. MODIFY: Item 2.4.B. from 'Conductor Heads' to:
    - B. Thru-Wall Scuppers: Pop-riveted, no conductor head.
      1. Material: 24 ga. Galvanized steel
      2. Picture Frames: Front and back, 3" wide.
6. Section 084113 – Aluminum-Framed Entrances and Storefronts
  - a. ADD: Item 2.3.B '(Equivalent Manufacturer Standard Thermal System).'
  - b. DELETE: Item 2.3.B, 1-5 Manufacturer model numbers.
7. Section 084413 – Glazed Aluminum Curtain Walls
  - a. ADD: Item 2.3.B '(Equivalent Manufacturer Standard Thermal System).'
  - b. DELETE: Item 2.3.B, 1-4 Manufacturer model numbers.
  - c. ADD: Item 2.3.B.5. Acceptable Manufacturer: EFCO Series 5600.
8. Section 095113 – Acoustical Ceilings

- a. ADD: Item 2.3.A.2.c and 2.3.B.2.c Acceptable Manufacturer: Rockfon Artic.
9. Section 116723 – Shooting Range Equipment
- a. MODIFY: Item 2.1.B: Substitutions only permitted for ‘Bullet Traps and Collection’ and ‘Baffles and Guards.’
  - b. ADD: Item 2.1.B.2.a. Acceptable Manufacturers; Action Target, Rubber Berm Trap and Flame Lock Fire-Retardant; Action Target, Ceiling Baffles; Theissen Training Systems, Modular Bullet Trap.
  - c. DELETE: Item 2.2.A.5, 6, 10.b and 10.c.
  - d. DELETE: Item 2.3.A.2.
  - e. MODIFY: Item 2.4.A from ‘Model CB4 and Containment Ceiling, Model SC12, Re-Directive Guard, Model RG’ to ‘Model JA4, Rubber Air-Space Guard, Model JA8.’
  - f. DELETE: Item 2.4.A.4.
  - g. MODIFY: Item 2.4.A.6 from ‘Model EG’ to ‘Model JA8.’
  - h. DELETE: Item 2.4.A.7.
10. Section 235216 – Condensing Boilers
- a. ADD: Item 2.4.F: The gas/air system shall allow the boiler to modulate and remain stable throughout the firing range. An oxygen trim system shall be standard equipment, and shall consistently measure the oxygen in the exhaust gases, and adjust the air/fuel ratio by varying the combustion air speed, relative to the fuel valve settings, to ensure consistent efficiency, clean combustion, and high heat recovery throughout the modulation range.
11. Section 237413 – Rooftop Modular Air Handling Units (DOAU-FR-1)
- a. ADD: Item 2.1.7 – Acceptable Manufacturer: Aaon – Series RNA
12. Section 237416.12 – Packaged Rooftop Air Conditioning Units – 25 Ton and Below (RTU-FR-1)
- a. ADD: Item 2.1.E – Acceptable Manufacturer: Aaon
13. Section 237416.13 – Packaged Rooftop Air Conditioning Units – 25 Ton and Below (RTU-1 & RTU-2)
- a. ADD: Item 2.1.E – Acceptable Manufacturer: Aaon
14. Section 238216 – Split System Air Conditioning Units
- a. ADD: Item 2.1A – Acceptable Manufacturer: JCI
15. Section 238200 – Terminal Heat Transfer Units
- a. MODIFY: Item 2.1.J – Acceptable Manufacturer: Vulcan “Lino-Vane” to “PR2F”
  - b. MODIFY: Item 2.1.J – Acceptable Manufacturer: Zehnder-Rittling “ETL” to “R2F”
  - c. ADD: Item 2.2 G – Acceptable Manufacturer: Vulcan – HV.
16. Section 263213 – Packaged Engine Generator Systems
- a. MODIFY: Item 1.1 B & C – Removed remote radiator and Heat exchanger as not applicable to this project.
  - b. MODIFY: Item 1.11 – Adjusted warranty from 10 year to 5 year to match standard.
  - c. MODIFY: Item 2.3.D – Changed engine speed to 1800 rpms.
  - d. MODIFY: Item 2.7 – Removed entire section as not applicable to this project.

## **DRAWING CHANGES:**

1. Sheet S113:
  - a. MODIFY (Attached): Precast roof panel note to remove the reinforcement restriction
2. Sheet A-601 (Attached) :
  - a. ADD: Comment '1' to Door 145B.
3. Sheet A-602 (Attached):
  - a. MODIFY: Frame Type 14 from Hollow Metal to Aluminum.
4. Sheet M602 (Attached):
  - a. Changed electrical motor phase data for HWCP-1 and HWCP-2 from 1 phase to 3 phase.
5. Sheet E212 (Attached) :
  - a. Changed circuit numbers for HWCP-1 and HWCP-2 to match pumps changing from 208V, 1 phase to 208V, 3 phase.
  - b. Adjusted size of generator tap box from 600A to 700A.
  - c. Adjusted size of DP-G from 600A to 700A.
  - d. Changed generator size from 275kW to 350kW.
6. Sheet E500 (Attached):
  - a. Added estimated short circuit current values for all panels.
  - b. Adjusted some panelboard ratings based on estimated short circuit current values.
  - c. Added general notes to clarify that emergency and legally required systems shall be fully coordinated.
  - d. Changed ATS-2 rating from 300A to 600A.
  - e. Changed ELP2 panel size from 300A to 600A.
  - f. Changed wire sizes for ATS-2 and ELP2 to match rating changes.
  - g. Removed panels serving Firing Range as not a part of base bid.
  - h. Changed rating on 'DP-G' from 600A to 700A.
  - i. Changed wire size of 'DP-G' from 600A to 700A.
  - j. Changed wire sizes feeding transformers TR-E1, TR-E2, TR-1, and TR-2.
  - k. Changed ATS-3 rating from 150A to 200A.
  - l. Changed wire sizes for ATS-3 to match rating changes.
  - m. Changed genset to 300kW / 375kVA.
  - n. Changed wire size of gen set to match rating.
  - o. Changed size of panel UP1 from 300A to 600A.
  - p. Changed wire size of UP1 to match rating.
7. Sheet E501 (Attached):
  - a. Added estimated short circuit current values for all panels.
  - b. Adjusted some panelboard ratings based on estimated short circuit current values.
  - c. Added general notes to clarify that emergency and legally required systems shall be fully coordinated.
  - d. Changed ATS-2 rating from 300A to 600A.
  - e. Changed ELP2 panel size from 300A to 600A.
  - f. Changed wire sizes for ATS-2 and ELP2 to match rating changes.
  - g. Changed ATS-3 rating from 150A to 200A.
  - h. Changed wire sizes for ATS-3 to match rating.

- i. Changed wire sizes feeding transformers TR-E1, TR-E2, TR-1, TR-2 and TR-3.
  - j. Changed size of panel UP1 from 300A to 600A.
  - k. Changed wire size of UP1 to match rating.
8. Sheet E700 (Attached):
- a. Changed circuit breaker sizes for ATS-2 in switchboard MSB to match upsizing.
  - b. Changed circuit breaker sizes for ATS-2 in switchboard DP-G to match upsizing.
  - c. Changed circuit breaker sizes for ATS-2 in switchboard DP-G1 to match upsizing.
  - d. Changed rating of 'DP-G' from 600A to 700A for coordination.
  - e. Added note on distribution panels 'DP-G' and 'DP-G1' to provide LSI settings on main circuit breakers.
  - f. Changed SCCR ratings for panels 'DP-G' and 'DP-G1'.
9. Sheet E701 (Attached) :
- a. Changed panel rating / main circuit breaker for panel 'ELP2' from 300A to 600A.
  - b. Changed circuit breaker size feeding TR-E1 to 50A.
  - c. Changed wire size feeding TR-E1 to match new breaker size.
  - d. Changed circuit breaker size feeding TR-E2 to 125A.
  - e. Changed wire size feeding TR-E2 to match new breaker size.
  - f. Changed circuit breaker size feeding TR-1 to 125A.
  - g. Changed wire size feeding TR-1 to match new breaker size.
  - h. Changed circuit breaker size feeding TR-2 to 125A.
  - i. Changed wire size feeding TR-2 to match new breaker size.
10. Sheet E702 (Attached):
- a. Changed circuit breaker on panel LP3 from 100A to 70A
11. Sheet E703 (Attached) :
- a. Changed circuit breakers for HWCP-1 and HWCP-2 from 20A 2-pole breakers to 20A 3-pole breakers on panel 'ERP2'.
12. Sheet E704 (Attached) :
- a. Changed panel rating / main circuit breaker for panel 'UP1' from 300A to 600A.

**GENERAL:**

1. The Pre-Bid Meeting was held Tuesday, September 12<sup>th</sup>, 2023 at 10:30 AM followed by a walk- through of the facility. Sign-In Sheet attached.
2. Please contact Mandy Roberson, Contract Specialist, at 573-522-0074 or Mandy.Roberson@oa.mo.gov questions about bidding procedures and MBE\WBE\SDVE goals and submittal requirements.
3. **All bids shall be submitted on the bid forms without additional terms and conditions, modifications, or stipulations. Each space on the bid forms shall be properly filled including a bid amount for the alternate. Failure to do so will result in rejection of the bid.**
4. **MBE/WBE/SDVE participation requirements can be found in DIVISION 00. The MBE/WBE/SDVE participation goals are 10%/10%/3%, respectively. All MBE, WBE,**

**and MBE/WBE contractors, subcontractors, and suppliers must be certified by the State of Missouri, Office of Equal Opportunity. No other certifications from other Missouri certifying agencies will be accepted. If a bidder is unable to meet a participation goal, a Good Faith Effort Determination Form must be completed. Failure to complete this process will result in rejection of the bid.**






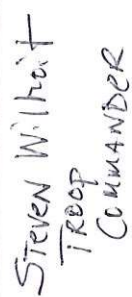
5. **The deadline for technical questions was September 26<sup>th</sup>, 2023 at noon.**
6. Changes to, or clarification of, the bid documents are only made as issued in the addenda.
7. All correspondence with respect to this project must include the State of Missouri project number as indicated above.
8. Current Planholders list available online at:  
<https://www.oafmdcplanroom.com/jobs/2127/plan-holders/r2219-01-construct-new-headquarters-mshp-troop-a>
9. Prospective Bidders contact American Document Solutions, 1400 Forum Blvd., Suite 7A, Columbia MO 65203, 573-446-7768 to order official plans and specifications.

**ATTACHMENTS:**

1. Pre-Bid Sign-In
2. S-113
3. A-601
4. A-602
5. M-602
6. E-212
7. E-500
8. E-501
9. E-700
10. E-701
11. E-702
12. E-703
13. E-704

END OF ADDENDUM NO. 1

**Pre-Bid Meeting Attendance Sheet**  
**Construct New Headquarters**  
**Troop A HQ, MSHP**  
**Lee's Summit, MO**  
**Project No. R2219-01**  
**9/12/23 1030**

Name & Title	Company Name, Type of Contracting, MBE/WBE/SDVE Status	Phone	E-Mail Address
 Chris Lloyd Project Manager	OA FMDC	573-526-0160	Christopher.Lloyd@oa.mo.gov
 Andy Meyer Designer	Gastinger Walker &	816-569-0824	<a href="mailto:ameyer@gastingerwalker.com">ameyer@gastingerwalker.com</a>
 Laura Scott Designer	Gastinger Walker &	816-569-0834	<a href="mailto:Lscott@gastingerwalker.com">Lscott@gastingerwalker.com</a>
 Mandy Roberson Contract Specialist	OA FMDC	573-522-0074	<a href="mailto:mandy.roberson@oa.mo.gov">mandy.roberson@oa.mo.gov</a>
 Ricky Howard Construction Administrator	OA FMDC	816-728-0385	Ricky.howard@oa.mo.gov
 Steven Wilhoit TROOP COMMANDER	MSHP TROOP A	573 469-1404	Steven.Wilhoit@MSHP.DS.MO.GOV

Pre-Bid Meeting Attendance Sheet  
 Construct New Headquarters  
 Troop A HQ, MSHP  
 Lee's Summit, MO  
 Project No. R2219-01  
 9/12/23 1030

Name & Title	Company Name, Type of Contracting, MBE/WBE/SDVE Status	Phone	E-Mail Address
D. S.A. Coats SHANE GREEN LIEUTENANT	MSHP - A MSHP TROOP A	(816) 944-9660 816-679-4723	STEPHEN.COATS@MSHP.DPS.MO.GOV derek.green@mshp.dps.mo.gov
Chris Hart Range Consultant	Action Target	(801) 319-1314	chrish@actiontarget.com
Tim Rosa	Titan Built LLC General Contractor	913 927 0338	trosa@titanbuilt.com
Michael Varshola	OAFMDC	816-797-3442	Michael.Varshola@OA.MO.GOV
Cole Tagtmeyer	RED CONSTRUCTION SERVICES	913-530-3283	cole.tagtmeyer@redcs.com
Tate Holmes	Eck of Kansas City	816-674-8878	Tate.Holmes@E-Kco.com

Pre-Bid Meeting Attendance Sheet  
 Construct New Headquarters  
 Troop A HQ, MSHP  
 Lee's Summit, MO  
 Project No. R2219-01  
 9/12/23 1030

Name & Title	Company Name, Type of Contracting, MBE/WBE/SDVE Status	Phone	E-Mail Address
Jason Polaklis PM	Cone Electric	616-882-9859	jpolaklis@coneelectrickc.com
Austin Rehmeyer	Infinity Group	816-810-2792	austin.r@infinitygroupmo.com
CASEY O'DONNEN PM	BRINKMANN CONSTRUCTORS, GC	970.408.9433	CODONNEU@BRINKMANNCONSTRUCTORS.COM
Bruce Hay Proj. Eng	MIEG	216 916 7053	Bruce.E.Hay@MIEGCOI.COM
Clark Basinger EOE	Bob D. Campbell & Co	816 531 4144	cbasinger@bdccengr.com
Matt Crossland PM	Crossland Const. Co.	479-409-4449	Matt.Crossland@crossland.com



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Name & Title	Company Name, Type of Contracting, MBE/WBE/SDVE Status	Phone	E-Mail Address
Spencer Hinrichs / PM	Rand Construction / GC	810-424- 913-231-5082	Spencer.h@randsc.com
Holly Lilling / PM	J.A. Lilling Excavating, Earthwork INBE/DBE	810-331-2280	holly@jalilling.com
Chuck Decker / Acct Mgr	Southwest Solutions Group/Spoesover	913-558-1134	cdecker@southwestsolutions.com
Todd Meyers	Theissen Training Equip (Range Equip)	352-327-2106	todd.meyers@ <del>theissen</del> theissen.com
Steve Dorrell	Anderson Mechanical	816-352-4787	Steve@andersonmechanicalkc.com
Adam Kutner	BCS	115-991-0856	akutner@bldgcontrols.com

Pre-Bid Meeting Attendance Sheet  
 Construct New Headquarters  
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 Lee's Summit, MO  
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 9/12/23 1030

Name & Title	Company Name, Type of Contracting, MBE/WBE/SDVE Status	Phone	E-Mail Address
MICHAEL BUTLER OWNER	PHOENIX FIRE LLC FIRE SPRINKLERS, NONE	(816) 838 1996	MBUTLER@PHOENIXFIRELLC.COM
Zach Brachtenbach	IMEG	816-842-8437	Zachary.M.Brachtenbach@imescorp.com
CAMERON LAMPE	IMEG	816-842-8427	Cameron.lampe@imescorp.com



OFFICE OF  
ADMINISTRATION  
DIVISION OF FACILITIES  
MANAGEMENT,  
DESIGN AND  
CONSTRUCTION

Project Name:  
Troop A Headquarters,  
MSHP

1900 NE Independence Ave.  
Lee's Summit, MO 64086

PROJECT # R2219-01  
SITE # 6018  
FACILITY # 8136018019

REVISION: Addendum No. 1  
DATE: 28 September 2023

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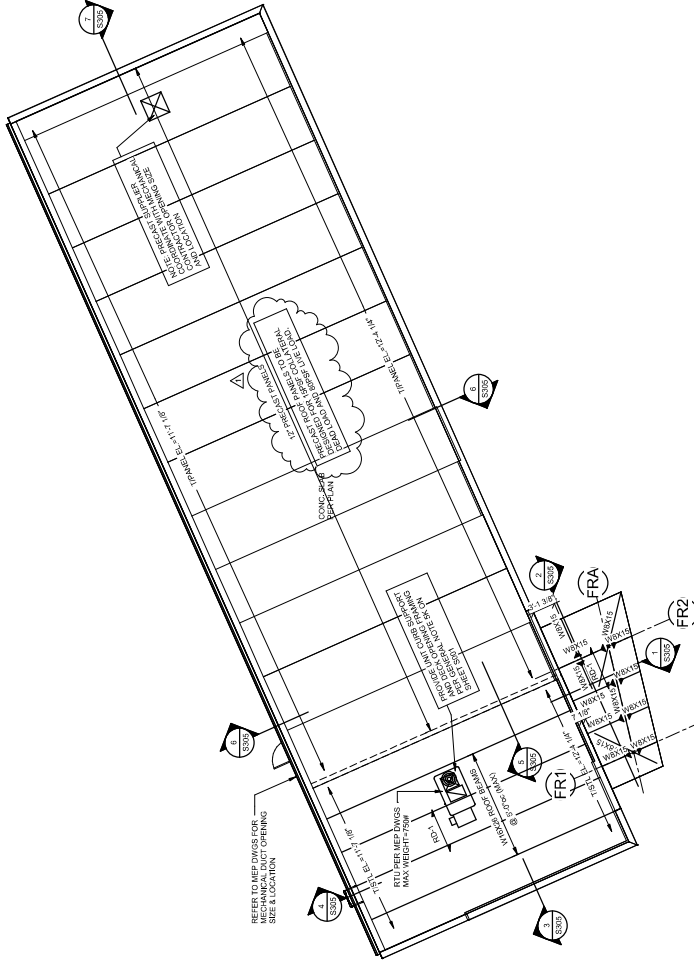
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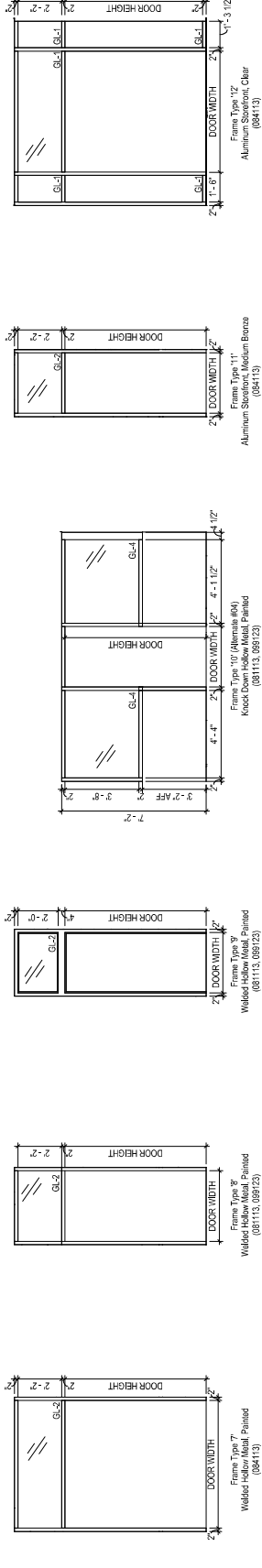
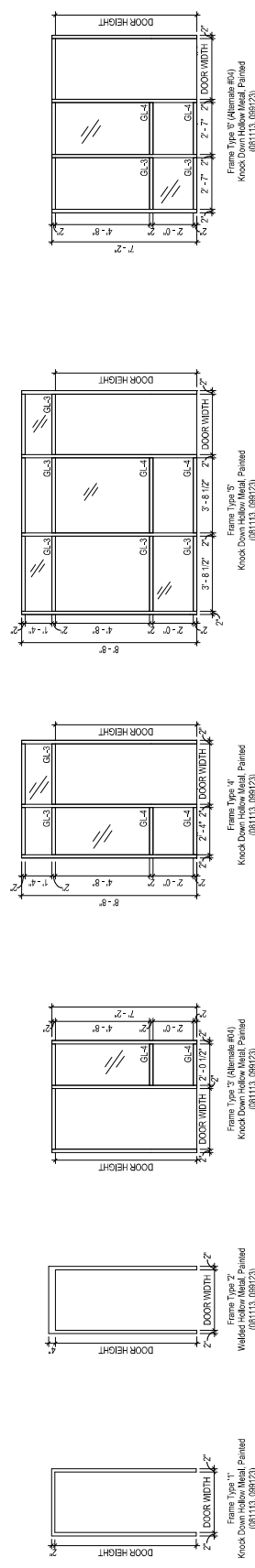
### 1 ROOF FRAMING PLAN - FIRING RANGE (ALTERNATE #04)



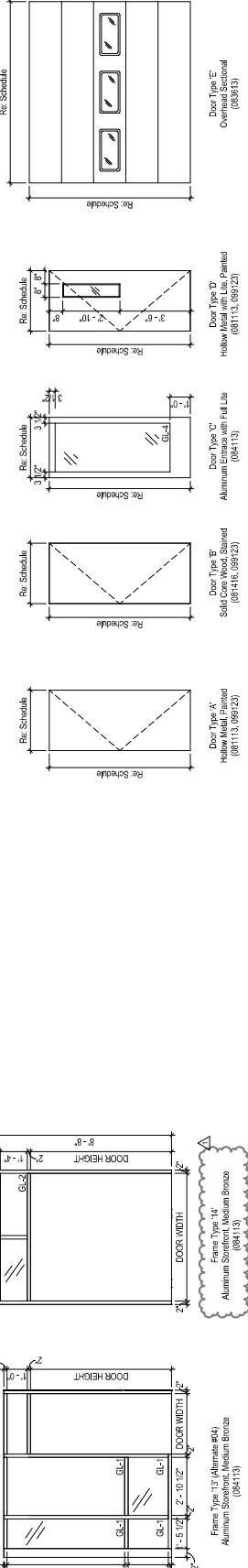




**Frame Types**



**Door Types:**





**TERMINAL AIR BOX SCHEDULE - FAN POWERED WITH REHEAT**

1. WHETHER RADIANT NOR DISCHARGE SOUND LEVELS SHALL EXCEED NC 35 AT 1.5' INLET STATIC PRESSURE WHEN TESTED PER ARII STANDARD 885-2008 USING 507 20-LB DENSITY MINERAL FIBER CEILING TILE
2. PROVIDE LOW AMBIENT WIND Baffle FOR OUTDOOR UNIT
3. EXTERIOR CONTROL BOXES, PDA AND DISCHARGE CONTAINERS SHALL EXCEED 0.99 WC
4. SENSOR TYPES: 1- SENSOR ONLY, 2- SENSOR WITH ADJUSTMENT, 3- SENSOR WITH OVERRIDE, 4- SENSOR WITH ADJUSTMENT AND OVERRIDE
5. PROVIDE 1/2" MINIMUM CLEARANCE FROM EXTERIOR CONTROL BOXES TO PREVENT WATER PRESSURE DROPP REQUIREMENTS.
6. HEATING COIL SELECTION SHALL BE BASED ON A FIXED LEAVING AIR TEMPERATURE AND VARIABLE FLOW (GPM) PROVIDE FINAL MAXIMUM FLOW RATE (GPM) TO TEST & BALANCE AND TEMPERATURE CONTROL CONTRACTORS.

TAG NAME	AREA SERVED	CONCENTRATION	CFM		HEATING COIL (NOTE 5)		FAN		DISCONNECT		CONTROLLER/ (BY TYPE)		CONTROL TYPE		SENSOR TYPE		WEIGHT (LBS)	MANUFACTURER	MODEL (DTP#)	NOTES			
			MAX	MIN	ENT 1	ENT 2	HP	VOLTA	PHASES	BY	TYPE	BY	TYPE	NOTE 3	NOTE 4								
11P2-2	OPEN WORKSPACE 142	PARALLEL	800	270	60	95	100	1.0	107	450	0.3	0.25	120	1	EC	1P	1P	NOTE 3	NOTE 4	20	TITUS	DTP#	NOTES 1, 2

**BOILER SCHEDULE - HOT WATER**

NOTES:

TAG NAME	FUEL	INLET FUEL PRESS (PSI)	THROCKW RATIO	TURBOCHARGER	OUTPUT MBH	INPUT MBH	OPERATING		ELECTRICAL		MAX DIMENSIONS (IN)		WEIGHT (LBS)		MANUFACTURER	MODEL	NOTES		
							HP	PSI	BY	TYPE	LENGTH	WIDTH	HEIGHT	DRY				OPERATING	
BLR-2	415 NAT GAS	2	20:1	20:1	1425	130	100	0	120	1	EC	10.0	30.2	80.1	2500	2500	LAARS (MBS) STERIS	LAGS/WH/RT/FT	NOTES 1, 2

**SPLIT SYSTEM UNIT SCHEDULE**

NOTES:

TAG NAME	AREA SERVED	CFM	INDOOR UNIT		OUTDOOR UNIT		ELECTRICAL		CONTROLLER STARTER		MAX DIMENSIONS (IN)		WEIGHT (LBS)		MANUFACTURER	MODEL	NOTES					
			LENGTH	WIDTH	HEIGHT	SEER	MODEL	VOLTA	PHASES	BY	TYPE	LENGTH	WIDTH	HEIGHT				DRY	OPERATING			
COU-ER-3	ELEC RM 120	455	18	35	11	28	PKA-A12-A	21.4	2.0"	1.0"	0	120	1	EC	10.0	30.2	80.1	2500	2500	LAARS (MBS) STERIS	LAGS/WH/RT/FT	NOTES 1, 2

**PUMP SCHEDULE**

NOTES:

TAG NAME	AREA SERVED	PUMP FT. DESIGN	GPM	IMPELLER SIZE	INLET SIZE	HP	RPM	VOLTAGE	PHASES	ELECTRICAL		CONTROLLER STARTER		MAX DIMENSIONS		MANUFACTURER	MODEL	NOTES			
										BY	TYPE	LENGTH	WIDTH	HEIGHT	DRY				OPERATING		
HWO-2-1	HQ BUILDING - PRIMARY	128.0	10.00	3"	7.000	2	1853	208	3	EC	FUSED	MC	ECM	12	10	16	49	8.8 G	88000-XL 27-320	88000-XL 27-320	NOTES

**WASTE OIL HEATER/FURNACE SCHEDULE**

NOTES:

TAG NAME	AREA SERVED	EXT S.P. (PSI)	GPM	MAX. FURNACE IN. W.C. (PSI)	FAN FLOW (CFM)	VOLTAGE	PHASES	BY	TYPE	HEATING CAPACITY		MAX DIMENSIONS (IN)		WEIGHT		VIBRATION ISOLATION		MANUFACTURER	MODEL	NOTES
										BTU/H	ON (GPH)	LENGTH	WIDTH	HEIGHT	DRY	OPERATING	BY			
WDO-2	HQ BUILDING - PRIMARY	164	10	10.0	1000	120V	1	EC	30/30	12	10	12	10	16	16	49	8.8 G	88000-XL 27-320	88000-XL 27-320	NOTES

**LINEAR DIFFUSER SCHEDULE**

NOTES:

TAG NAME	MATERIAL	SLOT WIDTH	NO. OF SLOTS	LENGTH	WIDTH	INSULATION REQUIRED	FINISH	BALANCING REQUIRED	PATTERN		MANUFACTURER	MODEL	NOTES
									FINISH	INSULATION TYPE			
LD-1	STEEL	1"	2	4'-0"	4'-0"	Yes	WRAPPED	Yes	SEE DWG	SEE DWG	TITUS	TBD	NOTE 1, 2, 4, 3
LD-2	STEEL	1"	1	4'-0"	4'-0"	Yes	WRAPPED	Yes	SEE DWG	SEE DWG	TITUS	TBD	NOTE 1, 2, 4, 3
LD-3	STEEL	3/4"	1	4'-0"	4'-0"	Yes	WRAPPED	Yes	SEE DWG	SEE DWG	TITUS	TBD	NOTE 1, 2, 4, 3
LD-4	STEEL	3/4"	2	3'-0"	3'-0"	Yes	WRAPPED	Yes	SEE DWG	SEE DWG	TITUS	TBD	NOTE 1, 2, 4, 3

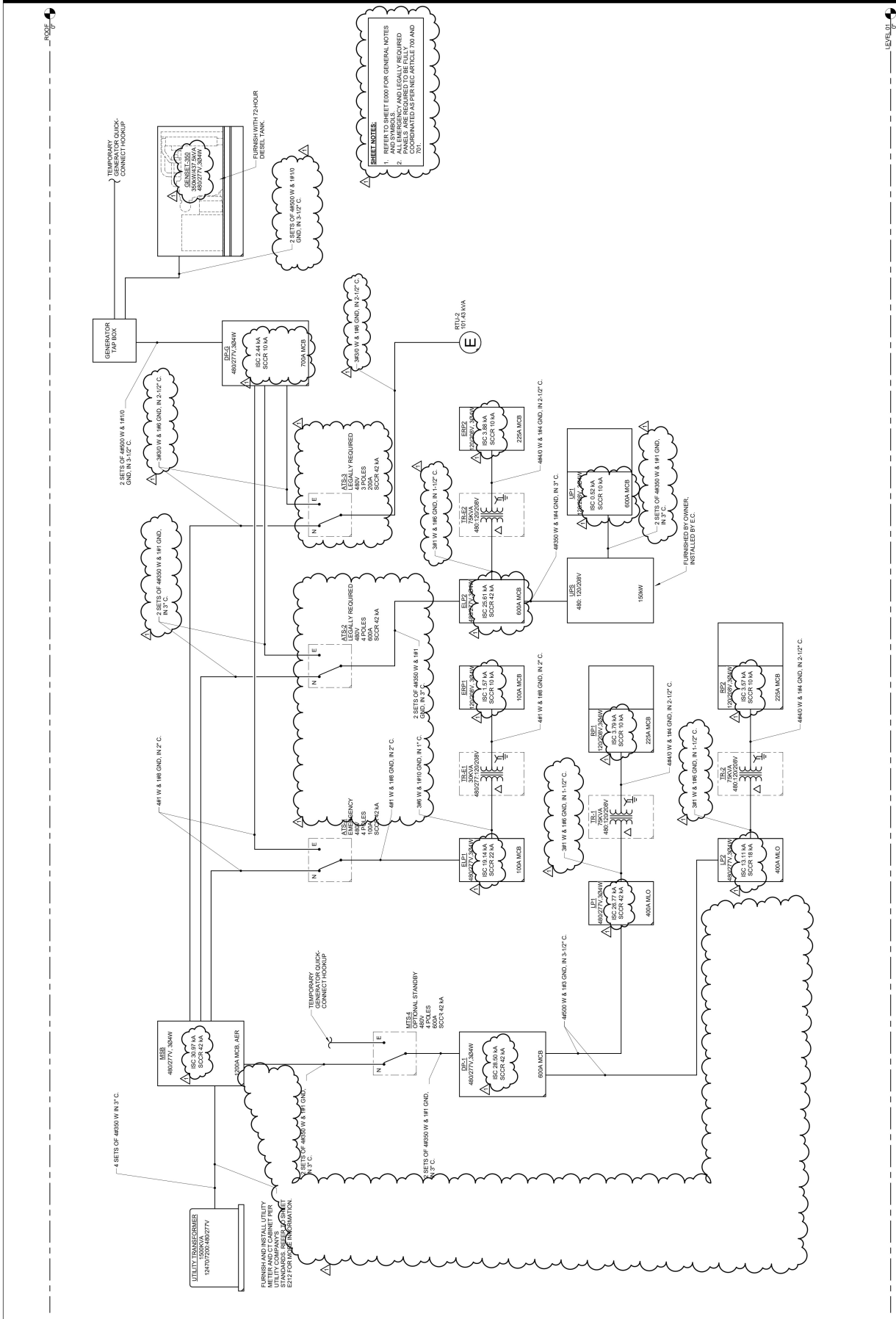


- SHEET NOTES:**
1. REFER TO SHEET E200 FOR GENERAL NOTES AND SYMBOLS.
  2. THIS SHEET SHALL BE CONNECTED TO PANEL 100.
  3. ALL EMERGENCY BRANCH POWER CIRCUITS SHALL BE INSTALLED IN ACCORDANCE WITH THE NATIONAL ELECTRICAL CODE, UNLESS NOTED OTHERWISE.
  4. REFER TO SHEET E200 FOR PANEL SIZES.
  5. REFER TO SHEET E201 FOR ALTERNATE BIDS.
  6. REFER TO SHEET E300 FOR BIDDING INFORMATION.

- REMARKS:**
1. EQUIPMENT DISCONNECTED BY CONTRACTOR SHALL BE INSTALLED BY CONTRACTOR. PAD SHALL BE INSTALLED BY CONTRACTOR. EQUIPMENT ASSOCIATED WITH THIS DISCONNECT SHALL BE INSTALLED BY E.C.
  2. CONNECTIONS TO THE MAIN GENERATOR SHALL BE PROVIDED BY UTILITY AND SHALL BE PROVIDED BY UTILITY AND SHALL BE PROVIDED BY UTILITY AND SHALL BE PROVIDED BY UTILITY.
  3. ALL INTERLOCK PROTECTION SYSTEMS SHALL BE PROVIDED BY UTILITY AND SHALL BE PROVIDED BY UTILITY AND SHALL BE PROVIDED BY UTILITY.
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  18. ALL INTERLOCK PROTECTION SYSTEMS SHALL BE PROVIDED BY UTILITY AND SHALL BE PROVIDED BY UTILITY AND SHALL BE PROVIDED BY UTILITY.
  19. ALL INTERLOCK PROTECTION SYSTEMS SHALL BE PROVIDED BY UTILITY AND SHALL BE PROVIDED BY UTILITY AND SHALL BE PROVIDED BY UTILITY.
  20. ALL INTERLOCK PROTECTION SYSTEMS SHALL BE PROVIDED BY UTILITY AND SHALL BE PROVIDED BY UTILITY AND SHALL BE PROVIDED BY UTILITY.



1 FLOOR PLAN - POWER - WEST  
1/8" = 1' 0"  
6' 3" 4" 10"



**1** NO SCALE  
**ELECTRICAL RISER DIAGRAM**







**DISTRIBUTION PANEL DP-G**

ENCLOSURE: NEHA 3R  
FED FROM: 1 A09 @  
LOCATION:

NOTE: THIS DIST PANEL IS A PART OF BASE BUS PROVIDE LSI SETTINGS ON MAIN CIRCUIT BREAKER.

NO.	LOAD DESCRIPTION	LOAD	POL	FRAME	TRIP	TYPE	ACC.	WIRE AMP BASE RAY
1	RS-2	204.4 kVA	3	400 A	400 A	CB	4850	2 SETS OF 4800 x 1.8 FT GHG IN 3-1/2 C.
2	RS-2	204.4 kVA	3	400 A	400 A	CB	4850	2 SETS OF 4800 x 1.8 FT GHG IN 3-1/2 C.
3	SPARE	0 kVA	3	400 A	100 A	--	--	--
4	SPARE	0 kVA	3	400 A	100 A	--	--	--
5	SPARE	0 kVA	3	400 A	100 A	--	--	--

**LOAD SUMMARY (INCLUDES ALL TUBS IN THIS PANEL)**

CONNECTED LOAD	608.2 kVA
DEMAND FACTOR ESTIMATED DEMAND	372.0 kVA
LOAD CLASSIFICATION	100.00% HVAC, 100.00% Lighting, 0.00% Power, 0.00% Receptacles
TOTAL CONNECTED LOAD	608.2 kVA
TOTAL ESTIMATED CONNECTED LOAD	372.0 kVA
TOTAL ESTIMATED DEMAND AMPS	372 A

\*TOTAL DEMAND CALCIS SUBTRACT ANY REDUNDANT LOAD AND THE SMALLER OF ANY NONCONCURRENT HVAC LOADS. THIS CALC IS DONE AT EACH PANEL.  
CIRCUIT KEY NOTES:

**SWITCHBOARD MSB**

ENCLOSURE: NEHA 1  
FED FROM: 1200 AMP @ UTILITY TRANSFORMER  
LOCATION: Etc. 159

NOTE: PROVIDE LSI SETTINGS AND GROUND FAULT SETTINGS ON 1200 AMP MAIN CIRCUIT BREAKER.

NO.	LOAD DESCRIPTION	LOAD	POL	FRAME	TRIP	TYPE	ACC.	WIRE AMP BASE RAY
1	RS-2-ELEC	204.4 kVA	3	800 A	400 A	CB	4850	2 SETS OF 4800 X 1.8 FT GHG IN 3-1/2 C.
2	RS-2-ELEC	204.4 kVA	3	800 A	400 A	CB	4850	2 SETS OF 4800 X 1.8 FT GHG IN 3-1/2 C.
3	SPARE	0 kVA	3	400 A	100 A	--	--	--
4	SPARE	0 kVA	3	400 A	100 A	--	--	--
5	SPARE	0 kVA	3	400 A	100 A	--	--	--

**LOAD SUMMARY (INCLUDES ALL TUBS IN THIS PANEL)**

CONNECTED LOAD	408.8 kVA
DEMAND FACTOR ESTIMATED DEMAND	252.0 kVA
LOAD CLASSIFICATION	100.00% HVAC, 100.00% Lighting, 0.00% Power, 0.00% Receptacles
TOTAL CONNECTED LOAD	408.8 kVA
TOTAL ESTIMATED CONNECTED LOAD	252.0 kVA
TOTAL ESTIMATED DEMAND AMPS	252 A

\*TOTAL DEMAND CALCIS SUBTRACT ANY REDUNDANT LOAD AND THE SMALLER OF ANY NONCONCURRENT HVAC LOADS. THIS CALC IS DONE AT EACH PANEL.  
CIRCUIT KEY NOTES:

**DISTRIBUTION PANEL DP-G1**

ENCLOSURE: NEHA 3R  
FED FROM: 1 A09 @  
LOCATION:

NOTE: THIS DIST PANEL IS A PART OF ALTERNATE R WITH THE BATTERY GENERATOR. PROVIDE LSI SETTINGS ON MAIN CIRCUIT BREAKER.

NO.	LOAD DESCRIPTION	LOAD	POL	FRAME	TRIP	TYPE	ACC.	WIRE AMP BASE RAY
1	RS-2	204.4 kVA	3	400 A	400 A	CB	4850	2 SETS OF 4800 X 1.8 FT GHG IN 3-1/2 C.
2	RS-2	204.4 kVA	3	400 A	400 A	CB	4850	2 SETS OF 4800 X 1.8 FT GHG IN 3-1/2 C.
3	SPARE	0 kVA	3	400 A	100 A	--	--	--
4	SPARE	0 kVA	3	400 A	100 A	--	--	--
5	SPARE	0 kVA	3	400 A	100 A	--	--	--

**LOAD SUMMARY (INCLUDES ALL TUBS IN THIS PANEL)**

CONNECTED LOAD	408.8 kVA
DEMAND FACTOR ESTIMATED DEMAND	252.0 kVA
LOAD CLASSIFICATION	100.00% HVAC, 100.00% Lighting, 0.00% Power, 0.00% Receptacles
TOTAL CONNECTED LOAD	408.8 kVA
TOTAL ESTIMATED CONNECTED LOAD	252.0 kVA
TOTAL ESTIMATED DEMAND AMPS	252 A

\*TOTAL DEMAND CALCIS SUBTRACT ANY REDUNDANT LOAD AND THE SMALLER OF ANY NONCONCURRENT HVAC LOADS. THIS CALC IS DONE AT EACH PANEL.  
CIRCUIT KEY NOTES:

**DISTRIBUTION PANEL DP-1**

ENCLOSURE: NEHA PR 1  
FED FROM: 600 AMP @ MSB  
LOCATION: Etc. 159

NOTE:

NO.	LOAD DESCRIPTION	LOAD	POL	FRAME	TRIP	TYPE	ACC.	WIRE AMP BASE RAY
1	PANEL LIGHTS ELEC	56.19 kVA	3	400 A	400 A	CB	4850	1.8 FT GHG IN 3-1/2 C.
2	PANEL LITE ELEC	56.19 kVA	3	400 A	400 A	CB	4850	1.8 FT GHG IN 3-1/2 C.
3	TEST ROOM	18 kVA	3	400 A	400 A	CB	4850	1.8 FT GHG IN 3-1/2 C.
4	SPARE	0 kVA	3	400 A	100 A	--	--	--
5	SPARE	0 kVA	3	250 A	100 A	--	--	--
6	SPARE	0 kVA	3	150 A	100 A	--	--	--

**LOAD SUMMARY (INCLUDES ALL TUBS IN THIS PANEL)**

CONNECTED LOAD	130.38 kVA
DEMAND FACTOR ESTIMATED DEMAND	79.2 kVA
LOAD CLASSIFICATION	100.00% HVAC, 100.00% Lighting, 0.00% Power, 0.00% Receptacles
TOTAL CONNECTED LOAD	130.38 kVA
TOTAL ESTIMATED CONNECTED LOAD	79.2 kVA
TOTAL ESTIMATED DEMAND AMPS	252 A

\*TOTAL DEMAND CALCIS SUBTRACT ANY REDUNDANT LOAD AND THE SMALLER OF ANY NONCONCURRENT HVAC LOADS. THIS CALC IS DONE AT EACH PANEL.  
CIRCUIT KEY NOTES:

**DISTRIBUTION PANEL DP-G**

ENCLOSURE: NEHA 3R  
FED FROM: 1 A09 @  
LOCATION:

NOTE: THIS DIST PANEL IS A PART OF BASE BUS PROVIDE LSI SETTINGS ON MAIN CIRCUIT BREAKER.

NO.	LOAD DESCRIPTION	LOAD	POL	FRAME	TRIP	TYPE	ACC.	WIRE AMP BASE RAY
1	RS-2	204.4 kVA	3	400 A	400 A	CB	4850	2 SETS OF 4800 X 1.8 FT GHG IN 3-1/2 C.
2	RS-2	204.4 kVA	3	400 A	400 A	CB	4850	2 SETS OF 4800 X 1.8 FT GHG IN 3-1/2 C.
3	SPARE	0 kVA	3	400 A	100 A	--	--	--
4	SPARE	0 kVA	3	400 A	100 A	--	--	--
5	SPARE	0 kVA	3	400 A	100 A	--	--	--

**LOAD SUMMARY (INCLUDES ALL TUBS IN THIS PANEL)**

CONNECTED LOAD	408.8 kVA
DEMAND FACTOR ESTIMATED DEMAND	372.0 kVA
LOAD CLASSIFICATION	100.00% HVAC, 100.00% Lighting, 0.00% Power, 0.00% Receptacles
TOTAL CONNECTED LOAD	408.8 kVA
TOTAL ESTIMATED CONNECTED LOAD	372.0 kVA
TOTAL ESTIMATED DEMAND AMPS	372 A

\*TOTAL DEMAND CALCIS SUBTRACT ANY REDUNDANT LOAD AND THE SMALLER OF ANY NONCONCURRENT HVAC LOADS. THIS CALC IS DONE AT EACH PANEL.  
CIRCUIT KEY NOTES:

**SWITCHBOARD MSB**

ENCLOSURE: NEHA 1  
FED FROM: 1200 AMP @ UTILITY TRANSFORMER  
LOCATION: Etc. 159

NOTE: PROVIDE LSI SETTINGS AND GROUND FAULT SETTINGS ON 1200 AMP MAIN CIRCUIT BREAKER.

NO.	LOAD DESCRIPTION	LOAD	POL	FRAME	TRIP	TYPE	ACC.	WIRE AMP BASE RAY
1	RS-2-ELEC	204.4 kVA	3	800 A	400 A	CB	4850	2 SETS OF 4800 X 1.8 FT GHG IN 3-1/2 C.
2	RS-2-ELEC	204.4 kVA	3	800 A	400 A	CB	4850	2 SETS OF 4800 X 1.8 FT GHG IN 3-1/2 C.
3	SPARE	0 kVA	3	400 A	100 A	--	--	--
4	SPARE	0 kVA	3	400 A	100 A	--	--	--
5	SPARE	0 kVA	3	400 A	100 A	--	--	--

**LOAD SUMMARY (INCLUDES ALL TUBS IN THIS PANEL)**

CONNECTED LOAD	408.8 kVA
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TOTAL CONNECTED LOAD	408.8 kVA
TOTAL ESTIMATED CONNECTED LOAD	252.0 kVA
TOTAL ESTIMATED DEMAND AMPS	252 A

\*TOTAL DEMAND CALCIS SUBTRACT ANY REDUNDANT LOAD AND THE SMALLER OF ANY NONCONCURRENT HVAC LOADS. THIS CALC IS DONE AT EACH PANEL.  
CIRCUIT KEY NOTES:

**DISTRIBUTION PANEL DP-G1**

ENCLOSURE: NEHA 3R  
FED FROM: 600 AMP @ MSB  
LOCATION: Etc. 159

NOTE:

NO.	LOAD DESCRIPTION	LOAD	POL	FRAME	TRIP	TYPE	ACC.	WIRE AMP BASE RAY
1	PANEL LIGHTS ELEC	56.19 kVA	3	400 A	400 A	CB	4850	1.8 FT GHG IN 3-1/2 C.
2	PANEL LITE ELEC	56.19 kVA	3	400 A	400 A	CB	4850	1.8 FT GHG IN 3-1/2 C.
3	TEST ROOM	18 kVA	3	400 A	400 A	CB	4850	1.8 FT GHG IN 3-1/2 C.
4	SPARE	0 kVA	3	400 A	100 A	--	--	--
5	SPARE	0 kVA	3	250 A	100 A	--	--	--
6	SPARE	0 kVA	3	150 A	100 A	--	--	--

**LOAD SUMMARY (INCLUDES ALL TUBS IN THIS PANEL)**

CONNECTED LOAD	130.38 kVA
DEMAND FACTOR ESTIMATED DEMAND	79.2 kVA
LOAD CLASSIFICATION	100.00% HVAC, 100.00% Lighting, 0.00% Power, 0.00% Receptacles
TOTAL CONNECTED LOAD	130.38 kVA
TOTAL ESTIMATED CONNECTED LOAD	79.2 kVA
TOTAL ESTIMATED DEMAND AMPS	252 A

\*TOTAL DEMAND CALCIS SUBTRACT ANY REDUNDANT LOAD AND THE SMALLER OF ANY NONCONCURRENT HVAC LOADS. THIS CALC IS DONE AT EACH PANEL.  
CIRCUIT KEY NOTES:

**DISTRIBUTION PANEL DP-G1**

ENCLOSURE: NEHA 3R  
FED FROM: 600 AMP @ MSB  
LOCATION: Etc. 159

NOTE:

NO.	LOAD DESCRIPTION	LOAD	POL	FRAME	TRIP	TYPE	ACC.	WIRE AMP BASE RAY
1	PANEL LIGHTS ELEC	56.19 kVA	3	400 A	400 A	CB	4850	1.8 FT GHG IN 3-1/2 C.
2	PANEL LITE ELEC	56.19 kVA	3	400 A	400 A	CB	4850	1.8 FT GHG IN 3-1/2 C.
3	TEST ROOM	18 kVA	3	400 A	400 A	CB	4850	1.8 FT GHG IN 3-1/2 C.
4	SPARE	0 kVA	3	400 A	100 A	--	--	--
5	SPARE	0 kVA	3	250 A	100 A	--	--	--
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**LOAD SUMMARY (INCLUDES ALL TUBS IN THIS PANEL)**

CONNECTED LOAD	130.38 kVA
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TOTAL ESTIMATED DEMAND AMPS	252 A

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CIRCUIT KEY NOTES:







